EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 3/03/2007 06:00

Well Name Bream A21A

Rig Name Company

> Imperial Snubbing Services Rig 22

Job Subcategory Plan

Plug & Abandon

AUD

Report Start Date/Time Report End Date/Time Report Number

2/03/2007 06:00 3/03/2007 06:00

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

920,500 Days Ahead/Behind **Cumulative Cost Daily Cost Total**

133,065

Management Summary

40000469

Schlumberger cut tubing above packer at 2726.1m. Rig down Schlumberger and circulate well clean. POOH with redundant 3-1/2" tubing to sssv. RIH with drill pipe to HUD at 2728m. Pump 12 bbls cement and reverse circulate well to ISW, tag TOC at 2658m. POOH with drill pipe and lay out.

312,217

72,998

Lay out drill pipe

Next Activity

Lay out tubing

Daily Operations: 24 HRS to 4/03/2007 06:00

Well Name Bream A21A

Rig Name Company

> Imperial Snubbing Services Rig 22

Job Subcategory Plan

Plug & Abandon **Report Number** Report Start Date/Time Report End Date/Time

3/03/2007 06:00 4/03/2007 06:00

Total AFE Supplement Amount AFE or Job Number

Total Original AFE Amount Currency 40000469 AUD 920,500

Days Ahead/Behind **Daily Cost Total Cumulative Cost**

78,378 390,595

Management Summary

POOH and lay out 4" drill pipe and redundant 3-1/2" tubing. Nipple down BOPs and riser. Nipple up abandonment flange, hand well back to Production.

Activity at Report Time

Rigging down riser and preparing for aband flange

Next Activity

Lay out drill pipe from derrick

Daily Operations: 24 HRS to 5/03/2007 06:00

Snapper A19

Rig Name Company

Imperial Snubbing Services Rig 22

Job Subcategory Plan

Plug and Abandon the A-19

Report Start Date/Time Report End Date/Time **Report Number**

4/03/2007 06:00 5/03/2007 06:00

AFE or Job Number Currency Total AFE Supplement Amount Total Original AFE Amount

40000470 - Rig Move. 1,516,470 1,804,000

Daily Cost Total Cumulative Cost Days Ahead/Behind 72,998

Management Summary

Break down 4" drill pipe in mouse hole and prepare for back load. Back load pipe and third party equipment.

Activity at Report Time

Clear rig floor of equipment.

Next Activity

Prepare the scope down mast

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Daily Operations: 24 HRS to 3/03/2007 06:00

Well Name Bream B10

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan

Report Start Date/Time Report End Date/Time

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 2/03/2007 06:00
 3/03/2007 06:00
 12

 mber
 Currency
 Total Original AFE Amount
 Total AFE Supplement Amount

AFE or Job Number Currency 46000482 Currency AUD Total Original AFE Amount 200,000 Total AFE Supplement Amount

Days Ahead/Behind Daily Cost Total Cumulative Cost

18,367 170,337

207,071

Management Summary

Crews onboard, green card NOPSA. Set plug in XN nipple and bleed tbg pressure down from 11000 kpa to 600 kpa. Exercise Baker TRSSSV

Activity at Report Time

SDFN

Next Activity

Lock out valve, change out gas lift valves, circulate

Daily Operations: 24 HRS to 4/03/2007 06:00

Well Name

Bream B10

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan

Report Start Date/Time Report End Date/Time

t Date/Time Report End Date/Time Report Number 4/03/2007 06:00 13

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

 46000482
 AUD
 200,000

 Days Ahead/Behind
 Daily Cost Total
 Cumulative Cost

18,367 188,704

Management Summary

Make several attempts to lock out Baler TRSSV unable to get lock out tool to function.

Activity at Report Time

SDFN

Next Activity

Change out gas lift valves and circulate out to ISW

Daily Operations: 24 HRS to 5/03/2007 06:00

Well Name

Bream B10

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan

Report Start Date/Time Report End Date/Time Report Number

4/03/2007 06:00 5/03/2007 06:00 14

4/03/2007 06:00 5/03/2007 06:00 14

AFE or Job Number Currency 46000482 Currency AUD Total Original AFE Amount 200,000 Total AFE Supplement Amount

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Days Ahead/Behind Daily Cost Total Cumulative Cost 18,367

Management Summary

Open TRSSSV and pull circulating valve from GLM at 1061 mts mdrt. Circulate 110 bbls ISW. Soft bolt tree and wing valve

Activity at Report Time

SDFN

Next Activity

Complete gas lift valve change out . Test PA and Tbg Set BPV

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